

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
SIDNEY, MONTANA
June 18 & 19, 2014

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation of the State of Montana will hold its business meeting on Wednesday, June 18, 2014, at 2:00 p.m. in the Event Center at Richland County Fairgrounds in Sidney, Montana. The agenda for that meeting is as follows:

1. Call to order
2. Approval of minutes of April 30, 2014 business meeting
3. Opportunity for public comment
4. Financial report
5. Bond summary
6. Docket summary
7. Administrator hiring
8. Staff reports
9. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at 8:00 a.m. on Thursday, June 19, 2014 in the Event Center at Richland County Fairgrounds in Sidney, Montana. Interested persons have the opportunity to be heard for each docket. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Jim Halvorson at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 182-2014

APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 5 and 8, T29N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Highline #3-0508H well.

Docket 183-2014

APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 5 and 8, T29N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas and authorizing recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Highline #3-0508H well.

Docket 184-2014

APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well in the permanent spacing unit comprised of all of Sections 5 and 8, T29N-R59E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 185-2014
Withdrawn prior to publication

Docket 186-2014

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 29 and 30, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Daisy May #2758 31-28H well.

Docket 187-2014

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 29 and 30, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas and authorizing recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Daisy May #2758 31-28H well.

Docket 188-2014

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to six additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 29 and 30, T27N-R58E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 189-2014 and 9-2014 FED

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 18 and 19, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Miller Girls Federal #2758 42-7H well

Docket 190-2014

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 18 and 19, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas and authorizing recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Miller Girls Federal #2758 42-7H well.

Docket 191-2014 and 10-2014 FED

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to six additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 18 and 19, T27N-R58E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 192-2014 and 11-2014 FED

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 17 and 20, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Coyote Federal #2758 43-8H well.

Docket 193-2014

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 17 and 20, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas and authorizing recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Coyote Federal #2758 43-8H well.

Docket 194-2014 and 12-2014 FED

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to six additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 17 and 20, T27N-R58E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 195-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 28 and 33, T25N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas and authorizing recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Skov #31-28-2H well.

Docket 196-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 28 and 33, T25N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas and authorizing recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Skov #31-28-3H well.

Docket 197-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 28 and 33, T25N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas and authorizing recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Skov #31-28-4H well.

Docket 198-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Orders 78-2014 and 336-2011 to authorize the drilling of up to four horizontal Bakken/Three Forks Formation wells from a common pad anywhere within the temporary spacing unit comprised of all of Sections 26 and 35, T25N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful completion of the proposed horizontal operations. Applicant requests placement on the Default Docket.

Docket 199-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 380-2011 to authorize the drilling of up to four horizontal Bakken/Three Forks Formation wells from a common pad anywhere within the temporary spacing unit comprised of all of Sections 6 and 7, T25N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful completion of the proposed horizontal operations. Applicant requests placement on the Default Docket.

Docket 200-2014

APPLICANT: TRUE OIL LLC - RICHLAND COUNTY, MONTANA

Upon the application of **True Oil LLC** to drill up to three horizontal Bakken/Three Forks Formation wells anywhere within the permanent spacing unit comprised of all of Sections 3 and 10, T25N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 201-2014

APPLICANT: TRUE OIL LLC - RICHLAND COUNTY, MONTANA

Upon the application of **True Oil LLC** to amend Board Order 175-2011 to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within the temporary spacing unit comprised of all of Sections 4 and 9, T25N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof, provided that operations for the drilling of such well commence within one year of the date of the order promulgated by the Board. Applicant will apply for permanent spacing within 90 days of successful completion of the initial horizontal well. Applicant requests placement on the Default Docket.

Docket 202-2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - DAWSON COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 6, T20N-R53E, Dawson County, Montana, to drill a horizontal Dawson Bay Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 203-2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - DAWSON COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 19, T20N-R53E, Dawson County, Montana, to drill a horizontal Dawson Bay Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 204-2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - DAWSON COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 32, T20N-R53E, Dawson County, Montana, to drill a horizontal Dawson Bay Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 205-2014

APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 16 and 17, T23N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas and authorizing recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Beagle #12X-17 well.

Docket 206-2014

APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to amend Board Order 119-2010 to authorize the drilling of a horizontal Bakken/Three Forks Formation well a temporary overlapping spacing unit comprised of all of Sections 20, 21, 28 and 29, T23N-R57E, Richland County, Montana, said well to be oriented in a north-south azimuth proximate to the common boundaries between the existing permanent spacing units but not closer than 200' (heel/toe setback) to the boundaries thereof, and to provide that the overlapping temporary spacing unit be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 207-2014

APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the permanent spacing unit comprised of all of Sections 22 and 27, T23N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 208-2014

APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 21, 22, 27 and 28, T23N-R57E, Richland County, Montana, to drill a Bakken/Three Forks Formation horizontal well oriented in a north-south azimuth proximate to the common boundaries between the existing permanent spacing units at a location not closer than 200' (heel/toe setback) to the boundaries thereof, and to provide that the overlapping temporary spacing unit be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 209-2014

APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to amend Board Order 82-2008 to authorize the drilling of a horizontal Bakken/Three Forks Formation well in the permanent spacing unit comprised of all of Sections 15 and 22, T24N-R56E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 210-2014

APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to amend Board Order 81-2008 to authorize the drilling of a horizontal Bakken/Three Forks Formation well in the permanent spacing unit comprised of all of Sections 14 and 23, T24N-R56E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 211-2014

APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to amend Board Order 19-2009 to create an overlapping temporary spacing unit comprised of all of Sections 14, 15, 22 and 23, T24N-R56E, Richland County, Montana, to drill a Bakken/Three Forks Formation horizontal well oriented in a north-south azimuth proximate to the common boundaries between the existing permanent spacing units at a location not closer than 200' (heel/toe setback) to the boundaries thereof, and to provide that the overlapping temporary spacing unit be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 212-2014

APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to amend Board Order 18-2009 to create an overlapping temporary spacing unit comprised of all of Sections 17, 18, 19 and 20, T24N-R55E, Richland County, Montana, to drill a Bakken/Three Forks Formation horizontal well oriented in a north-south azimuth proximate to the common boundaries between the existing permanent spacing units at a location not closer than 200' (heel/toe setback) to the boundaries thereof, and to provide that the overlapping temporary spacing unit be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 213-2014

APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to amend Board Order 72-2008 to authorize the drilling of a Bakken/Three Forks Formation horizontal well in the permanent spacing unit comprised of all of Sections 17 and 20, T24N-R55E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 214-2014

APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 16, 17, 20 and 21, T24N-R55E, Richland County, Montana, to drill a Bakken/Three Forks Formation horizontal well generally oriented in a north-south azimuth proximate to the common boundaries between the existing permanent spacing units at a location not closer than 200' (heel/toe setback) to the boundaries thereof, and to provide that the overlapping temporary spacing unit be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 215-2014

APPLICANT: EMERALD OIL, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Emerald Oil, Inc.** to create a temporary spacing unit comprised of all of Sections 5 and 8, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 216-2014

APPLICANT: EMERALD OIL, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Emerald Oil, Inc.** to create a temporary spacing unit comprised of all of Sections 6 and 7, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 217-2014

APPLICANT: EMERALD OIL, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Emerald Oil, Inc.** to amend Board Order 335-2011 to authorize the drilling of a horizontal Bakken/Three Forks Formation well in the temporary spacing unit comprised of all of Sections 16 and 21, T25N-R58E, Richland County, Montana, at a location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 218-2014

APPLICANT: EMERALD OIL, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Emerald Oil, Inc.** to partially vacate Board Order 151-2003 to create a new temporary spacing unit comprised of all of Sections 1, 12 and 13, T24N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries of said three-section spacing unit. Applicant will apply for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 219-2014

APPLICANT: EMERALD OIL, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Emerald Oil, Inc.** to partially vacate Board Order 151-2003 to create a new temporary spacing unit comprised of all of Sections 2, 11 and 14, T24N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries of said three-section spacing unit. Applicant will apply for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 220-2014

APPLICANT: EMERALD OIL, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Emerald Oil, Inc.** to partially vacate Board Order 151-2003 to create a new temporary spacing unit comprised of all of Sections 6, 7 and 18, T24N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries of said three-section spacing unit. Applicant will apply for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 221-2014

APPLICANT: EMERALD OIL, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Emerald Oil, Inc.** to partially vacate Board Order 151-2003 to create a new temporary spacing unit comprised of all of Sections 2, 11 and 14, T24N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries of said three-section spacing unit. Applicant will apply for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Dockets 222-2014 through 242-2014
Continued prior to publication

Docket 243-2014

APPLICANT: TAQA NORTH USA, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **TAQA North, USA, Inc.** for approval of a pilot enhanced recovery project in the Bakken Formation in the permanent spacing unit comprised of all of Section 16, T37N-R57E, Sheridan County, Montana, for a period not to exceed eighteen (18) months from the commencement of injection operations.

Docket 244-2014

APPLICANT: TAQA NORTH USA, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **TAQA North USA, Inc.** to convert the McKinnon 17-8H well (API #25-091-21917) in the SE¼NE¼ of Section 17, T37N-R57E, Sheridan County, Montana (Flat Lake Field) to an enhanced recovery injection well in the Bakken Formation at a depth of approximately 7,700 ft. Staff notes this application is eligible for placement on the default docket.

Docket 174-2013
Continued from April 2013

APPLICANT: XTO ENERGY, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **XTO Energy, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 35 and 36, T28N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the State #42X-36C well.

Docket 347-2013
Continued from August 2013

APPLICANT: STATOIL OIL AND GAS LP - RICHLAND COUNTY, MONTANA

Upon the application of **Statoil Oil and Gas LP** to pool all interests in the permanent spacing unit comprised of all of Sections 25, 26, 35 and 36, T25N-R59E, Richland County, Montana, on the basis of surface acreage, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Sundheim 26-35 #2-H well.

Docket 497-2013 and 3-2014 FED
Continued from December 2013

APPLICANT: STATOIL OIL & GAS LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Statoil Oil & Gas LP** to create a permanent spacing unit comprised of all of Sections 22 and 27, T28N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Nelson 27-22 #1H well.

Docket 498-2013
Continued from December 2013

APPLICANT: STATOIL OIL & GAS LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Statoil Oil & Gas LP** to pool all interests in the permanent spacing unit comprised of all of Sections 22 and 27, T28N-R57E, Roosevelt County, Montana, on the basis of surface acreage for production of Bakken/Three Forks Formation oil and associated natural gas and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Nelson 27-22 #1H well.

Docket 499-2013
Continued from December 2013

APPLICANT: STATOIL OIL & GAS LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Statoil Oil & Gas LP** to drill up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 22 and 27, T28N-R57E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 97-2014
Continued from May 2014

APPLICANT: MCR, LLC – TOOLE COUNTY, MONTANA

Upon the application of **MCR, LLC** to convert the Fey A 10-33 well (API #25-101-07780) in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 33, T37N-R2E, Toole County, Montana (Fred & George Creek Field) to an enhanced recovery injection well in the Sunburst "B" sand at a depth of approximately 2,102 feet. An aquifer exemption is being requested as the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 121-2014
Continued from May 2014

APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 22 and 23, T26N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Headington Federal #43X-23A well.

Docket 122-2014
Continued from May 2014

APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to create a permanent spacing unit comprised of all of Sections 28 and 33, T23N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the P & Q Farms #21X-28D and P & Q Farms #21X-28BXC wells.

Docket 162-2014
Continued from May 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY,

MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 4, T20N-R60E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Boomerang #3-4H well.

Docket 163-2014
Continued from May 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.– RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 4, T20N-R60E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Boomerang #3-4H well.

Docket 164-2014
Continued from May 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Sections 19 and 30, T23N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Cricket #1-30-19H well.

Docket 165-2014
Continued from May 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.– RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 19 and 30, T23N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Cricket #1-30-19H well.

Docket 166-2014
Continued from May 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 20, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Curmudgeon #1-20H and Curmudgeon #2-20H wells.

Docket 167-2014
Continued from May 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.- RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 20, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Curmudgeon #1-20H and Curmudgeon #2-20H wells.

Docket 168-2014
Continued from May 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 24, T21N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Pilum #1-24H well

Docket 169-2014
Continued from May 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.- RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 24, T21N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Pilum #1-24H well.

Docket 170-2014
Continued from May 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY,

MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 36, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Rogue #1-36H well.

Docket 171-2014
Continued from May 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.– RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 36, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Rogue #1-36H well.

Docket 172-2014
Continued from May 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 4, T23N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Rustler #1-4H well.

Docket 173-2014
Continued from May 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.– RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 4, T23N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Rustler #1-4H well.

Docket 174-2014
Continued from May 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 28, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Scavenger #1-28MLH well.

Docket 175-2014
Continued from May 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.– RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 28, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Scavenger #1-28MLH well.

Docket 178-2014
Continued from May 2014

APPLICANT: CITATION OIL AND GAS CORPORATION - BLAINE COUNTY, MONTANA

Upon the application of **Citation Oil and Gas Corporation** to drill the BSU E634 saltwater disposal well in the NW¼SE¼ of Section 34, T32N-R19E, Blaine County, Montana, (Bowes Field), for injection into the Nisku Formation at a depth of approximately 4,429 feet, and the Duperow Formation at a depth of approximately 4,572 feet. An aquifer exemption is being requested as the injection zones contain water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 245-2014
SHOW-CAUSE HEARING

RESPONDENT: KELLY OIL AND GAS LLC - MUSSELSHELL COUNTY, MONTANA

Upon the Board's own motion to require **Kelly Oil and Gas LLC** to appear and show cause, if any it has, why it should not be required to plug its injection wells and/or why additional penalties should not be imposed for failure to pay the:

a) annual injection well fee of \$200 each for three wells in Section 11N-R30E, Musselshell County, Montana: the R. Shelhamer 1A in Section 8; the State 1 in Section 16 and the State E-2 in Section 36;

b) \$100 per well fine for failure to pay which was assessed at the Board's February 26, 2014 business meeting; and

c) \$1000 fine for failure to pay the \$900 in fees and fines, which was assessed at the Board's April 30, 2014 business meeting.

The total now due is \$1900.

Docket 246-2014
SHOW-CAUSE HEARING

RESPONDENT: BENSUN ENERGY, LLC – FALLON AND SHERIDAN COUNTIES, MONTANA

Upon the Board's own motion to require **Bensun Energy, LLC** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file monthly production and injection well reports and failure to remediate well site and tank battery violations at the following well sites:

BN 12-11 in Section 11, T9N-R58E, Fallon County, Montana

BN 11-11 in Section 11, T9N-R58E, Fallon County, Montana

Loucks 1 SWD in Section 35, T36N-R52E, Sheridan County, Montana

Docket 247-2014

SHOW-CAUSE HEARING

RESPONDENT: WINDY BUTTE RECLAMATION FACILITY, LLC. – ROOSEVELT COUNTY, MONTANA

Upon the Board's own motion to require **Windy Butte Reclamation Facility, LLC.** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports and to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due is increased to \$120. This docket will be dismissed if payment and reports are received prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Windy Butte Reclamation Facility, LLC. to further penalties as prescribed by Board Policy.

Docket 248-2014

SHOW-CAUSE HEARING

RESPONDENT: XOIL, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the Board's own motion to require **XOIL Inc.** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports and to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due is increased to \$140. This docket will be dismissed if payment and reports are received prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects XOIL, Inc. to further penalties as prescribed by Board Policy.

Docket 180-2014

SHOW-CAUSE HEARING

Continued from May 2014

RESPONDENT: WEXCO EXPLORATION , LLC – SHERIDAN COUNTY, MONTANA

Upon the Board's own motion to require **Wexco Exploration, LLC** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to pay the administrative penalty assessed for delinquent reporting and failure to pay the fine assessed for not appearing at the Board's May 1, 2014 public hearing. In accordance with Board policy, the amount due is now \$1120 (\$120 for delinquent reports and \$1000 for failure to appear). This docket will be dismissed if payment and reports are received prior to the hearing. Failure to appear at the Show Cause Hearing or to make suitable arrangements prior to said hearing subjects Wexco Exploration, LLC to further penalties as prescribed by Board policy.

Docket 181-2014

SHOW-CAUSE HEARING

Continued from May 2014

RESPONDENT: PRODUCED WATER SOLUTIONS, INC – ROOSEVELT COUNTY, MONTANA

Upon the Board's own motion to require **Produced Water Solutions, Inc.** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to pay the administrative penalty assessed for delinquent reporting and failure to pay the fine assessed for not appearing at the Board's May 1, 2014 public hearing. In accordance with Board policy, the amount due is now \$1120 (\$120 for delinquent reports and \$1000 for failure to appear.) This docket will be dismissed if payment and reports are received prior to the hearing. Failure to appear at the Show Cause Hearing or to make suitable arrangements prior to said hearing subjects Produced Water Solutions, Inc. to further penalties as prescribed by Board policy.

BOARD OF OIL AND GAS CONSERVATION

Terri H. Perrigo
Executive Secretary